



# Managing market and regulatory uncertainty in steel producers' decarbonization strategies: a European perspective

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### Introduction

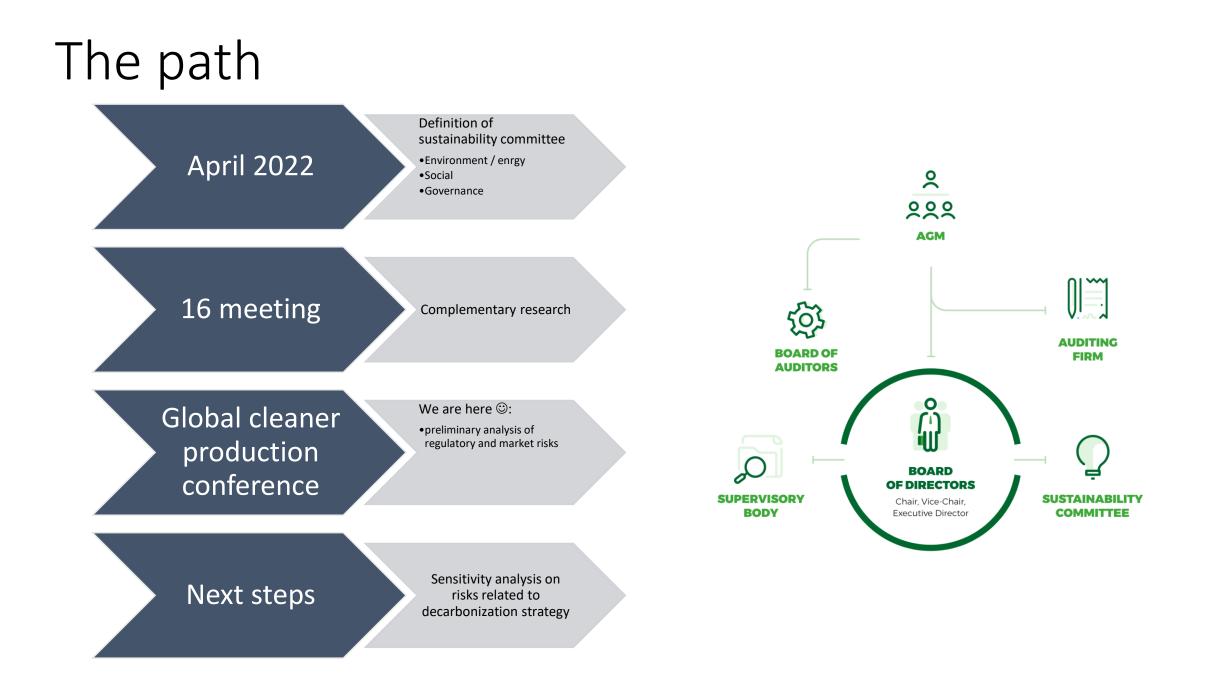
Research scope and design

The path

### Research scope and design

#### **Research design**

Scope:	• ESG - EU-ETS	
Sector:	Steel production	
Research method:	<ul> <li>case study (multiple)</li> </ul>	
Perimeter:	<ul> <li>European (multinational: Italy and Germany)</li> </ul>	
Focus:	<ul> <li>decarbonization strategy to 2030</li> </ul>	
Problem definition.	<ul> <li>Regulatory and market risks</li> </ul>	



### Reason why market background

Reason why Marked background

### Reason why

• Companies that integrate sustainability into every aspect of corporate governance and management have significantly higher ESG performance than other companies and the national average'

To improve

performance

• European regulations are extending reporting requirements on specific information that can only be collected by setting up a new sustainability process and governance

European regulations (taxonomy).

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• It will be (it is) increasingly important to have comparable and measurable KPIs: so they must be identified, monitored and published

To respond to the demands of the financial market

• (and market premium)

To respond to customer demands

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To be compliant with

To report in an integrated way

Consistent and

management.

comprehensive corporate

integrated path in terms of

analysis, vision, strategy, and

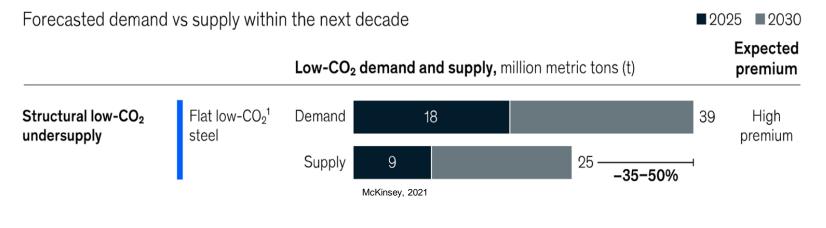
reporting requires an

### The current market and future projections

The demand for **steel with low greenhouse gas emissions** is increasing. End customers (automotive and construction) require it to respond to requests for more sustainable and circular products.

Expected premiums: still for a niche market, but will become the norm in the next 3-10 years

European Supply and Demand for low-carbon flat products by 2025 and 2030

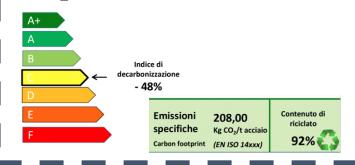


Highly variable (and difficult) to predict premiums currently between 15-55 €/t

The 3 positions on the definition of Green Steel

Italy

- Green steel label similar to EU energy label
- Two distinct baseline (level E) threshold values:
  - •BF-BOF: 2 tCO<sub>2</sub>eq/t
  - •EAF: 0.4 tCO<sub>2</sub>eq/t
- Single value for net-zero threshold (level A+): 0.05 tCO<sub>2</sub>eq/t



Germany 'Calibrated on BF-BOF 'Variable baseline and net-zero thresholds based on the % of scrap used Baseline threshold (E): • From 2,5 to 0,87 tCO<sub>2</sub>eq/t Net-zero threshold (A): From 0,5 to 0,3 tCO<sub>2</sub>eq/t Sc Total CO<sub>2</sub>e ed rap Carbon stema di classificazione per la

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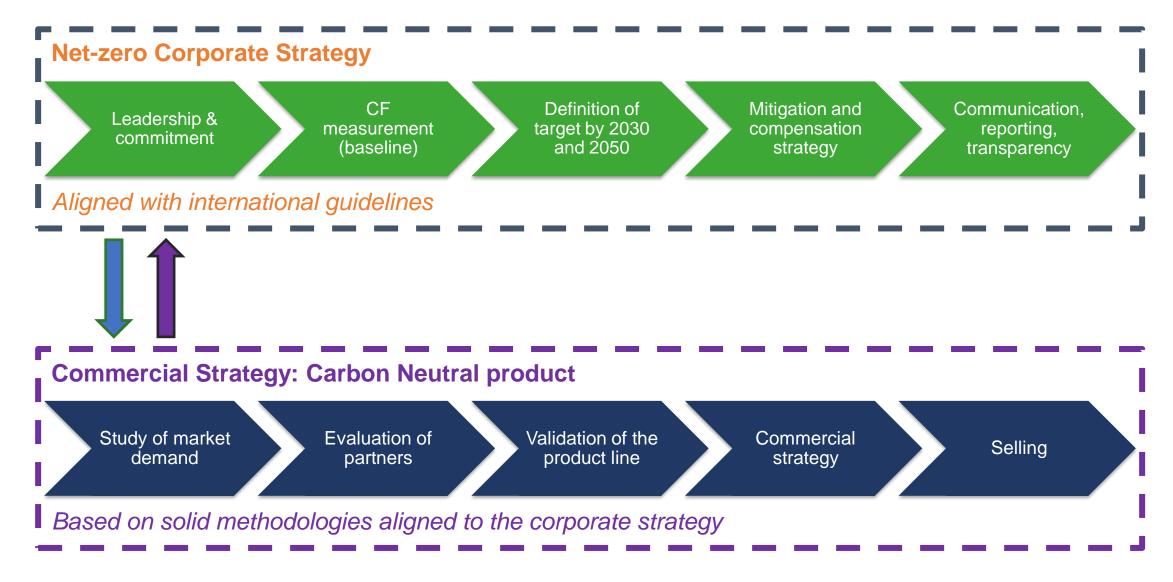
- •Focused on impact, independent of the technology used to make it
- •Lower and lower limits over time (Scope 1,2,3)
- Members & Supporters: Arvedi, Beltrame, Pittini, Riva



Strategy and commercialization

Managing uncertainty

### From corporate strategy to commercial strategy



### Managing uncertainty Even if a *typical strategy can be like this...*

- Consistency with the corporate decarbonization strategy
- Enhancement of investments to reduce direct emissions
- Alignment with international guidelines and European taxonomy

INTERNAL DRIVERS

- Scientific solidity certificates on emissions actually avoided
- ISO 14067 standard (product carbon footprint) with certified algorithms

 Requests from the construction and automotive market

- Aligned with strategies of international players (ArcelorMittal, Tata, Thyssen, etc.)
- International partner

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• Market and regulatory uncertainty

### Results and conclusion

The plan: strategic KPIs

Risks and impact on plan

# The plan: Identified KPIs

 $\rm CO_2$  Emissions (Scope 1 and Scope 2) - tCO2/t

Energy intensity GJ/t

RES- %

Specific waste production- Kg/t

Residuals entered in Circular Processes - %

Circular flow - %

Water consumption- m3/t

## Main risks associated with the Strategy (I)

	Initiative	Risk	Туре	Prevention Actions	Impact Mitigation
A	Self-production	Delayed pipeline identification (wind)	Execution	<ul> <li>Contact different developers</li> </ul>	<ul> <li>Increasing PPA volumes</li> </ul>
B	Use of Green Fuels (biomethane)	Sourcing difficulties of biomethane	Market	• Evaluate alternative options	<ul> <li>Buy long contracts term with multiple suppliers</li> </ul>
C	Use of Green Fuels (hydrogen)	Impacts on process/interaction with other materials	Technical	<ul> <li>Gather information on the testing of other European players</li> </ul>	<ul> <li>Establish production plan that considers potential delays</li> </ul>
D	Self-production	Increased plant development costs	Market	<ul> <li>Identify plants to be developed first</li> <li>Insertion of contract clauses</li> </ul>	<ul> <li>Evaluate a potential strategy switch by increasing the PPA/GdO portfolio</li> </ul>
E	Use of Green Fuels (hydrogen)	Delay in the development of H2 supplies	Market	<ul> <li>Contractual leverage with suppliers and obtain government support</li> </ul>	<ul> <li>Evaluate use of other green- fuels</li> </ul>
F	Decarbonization of the energy mix	Delay Decarbonization of the country's energy mix	Regulatory	<ul> <li>Continuously monitor the country's level of carbon intensity</li> </ul>	<ul> <li>Purchasing PPAs and GOs in the event of lower decarbonization of the energy mix</li> </ul>
G	Self-production	Long bureaucratic delays for authorization to build	Regulatory	<ul> <li>Initiate permitting process well in advance of project timelines</li> </ul>	• Purchase PPA and GdO in case of delay

Scope 2

### Main risks associated with the Strategy (II)

	Initiative	Risk	Impacts	Prevention Actions	Impact Mitigation
	PPA/OG purchase: using Green Fuels	Shortage of quantity and higher than expected prices	More costs	<ul> <li>Have a broad portfolio of suppliers</li> <li>Offtake/ long agreements</li> </ul>	<ul> <li>Use indexed structures (PPA)</li> <li>Increase buy PPA/GdO (vs. Green Fuels)</li> </ul>
	PPA/OG Purchasi ng	Decrease in wholesale prices	Lower revenues	• Choose flexible PPA structures (cap & floor, indexed)	<ul> <li>Define a hedging process that also takes into account the price of steel</li> </ul>
	Use of Green Fuels (biomethane)	Delayed permitting/standards on GdO for biomethane.	Delays with respect to at floor	<ul> <li>Lobbying through consortium for standards to meet timelines</li> </ul>	<ul> <li>Purchase PPA/GdO in case of regulatory delay</li> </ul>
M	Self-production	Timing for plant-grid connes- sion by Terna/ Enel.	Delays to the plan	<ul> <li>Negotiating penalties for delays on the connection</li> </ul>	<ul> <li>Purchase PPA/GdO in case of plant delay</li> </ul>
N	Self-production	Delay in connecting the regional grid to the national grid (e.g., Sardinia)	Delays to plan / lower revenues	<ul> <li>Monitor progress and lobby for the linkage project to move forward</li> </ul>	<ul> <li>Reduce speed of development/size of plant, moving toward other project</li> </ul>
0	Self-production	Delay in plant construction time	Delays to the plan	<ul> <li>Inserting penalties into contracts</li> <li>Continuously monitor the development</li> </ul>	<ul> <li>Purchase PPA/GdO in case of plant delay</li> </ul>
P	PPA/OG Purchasi ng	Lack of expertise in PPA and GDO purchasing.	Delays to the plan	<ul> <li>Hiring specialized resources</li> <li>Start the purchasing process well in advance</li> </ul>	<ul> <li>Evaluate external support until skills are acquired</li> </ul>

